

2023 American Control Conference, San Diego



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# Optimal Placement of PMUs in Power Networks: *Modularity meets a Priori* Optimization

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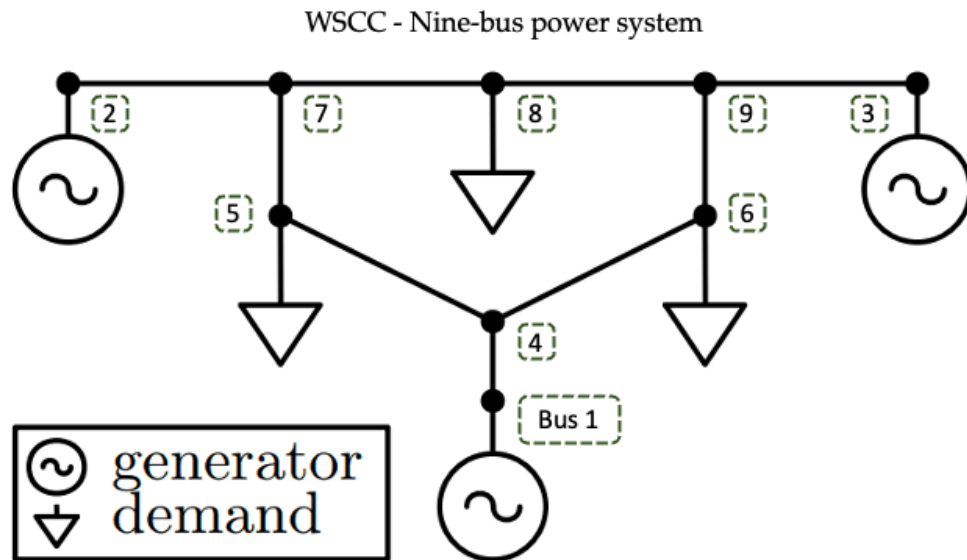
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# Optimal PMU Placement (OPP)

## PMU Placement in Power Networks



## Contributions for OPP in Power Network

Nonlinear DAE power system model

Incorporate loads from renewables

Measurement noise and uncertainty

Non-generator buses



# Building blocks for the OPP

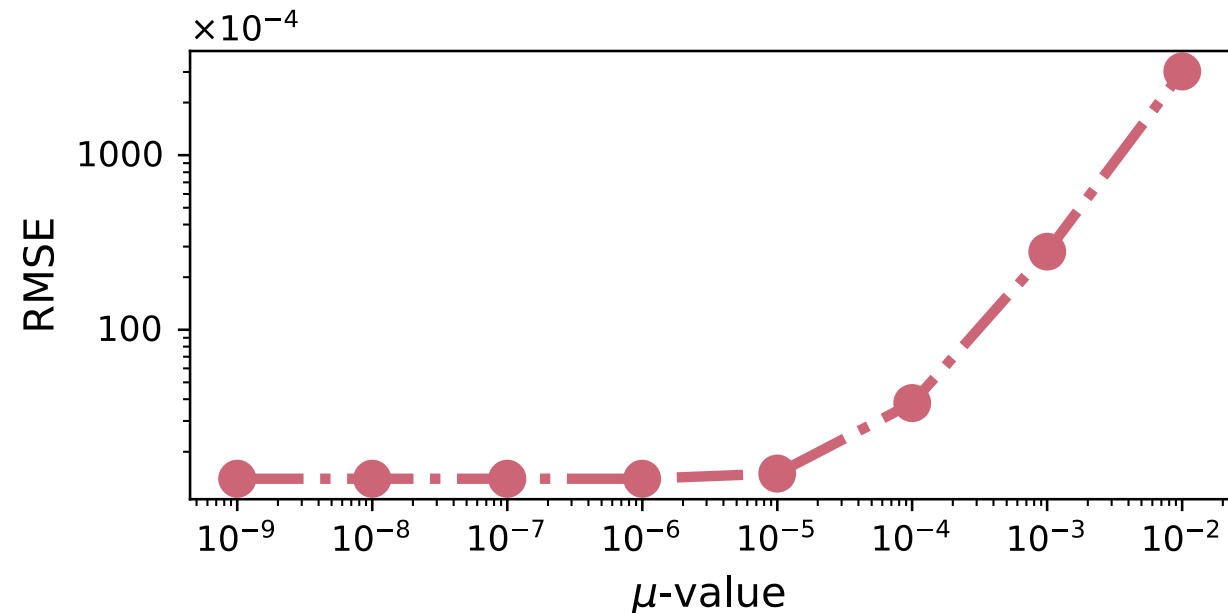


Nonlinear differential algebraic equations  
(NDAE)

generator dynamics :  $\dot{\mathbf{x}}_d = \mathbf{f}(\mathbf{x}_d, \mathbf{x}_a, \mathbf{u})$

algebraic constraints :  $\mathbf{0} = \mathbf{g}(\mathbf{x}_d, \mathbf{x}_a)$

$\mu \dot{\mathbf{x}}_a = \mathbf{g}(\mathbf{x}_d, \mathbf{x}_a, \mathbf{u})$





# A Priori Set Optimization

## Observability Matrix Under Modularity

*Proposition 1:* The observability matrix  $\mathbf{W}_o(\cdot)$  can be written as a linear combination of individual observability contributions

$$\mathbf{W}_o(\cdot) = \sum_{i=1}^N \mathbf{W}_{o,i}(\cdot)$$

## Resulting A Priori OPP

Precomputed individual measures

Minimal computing power

Scalable

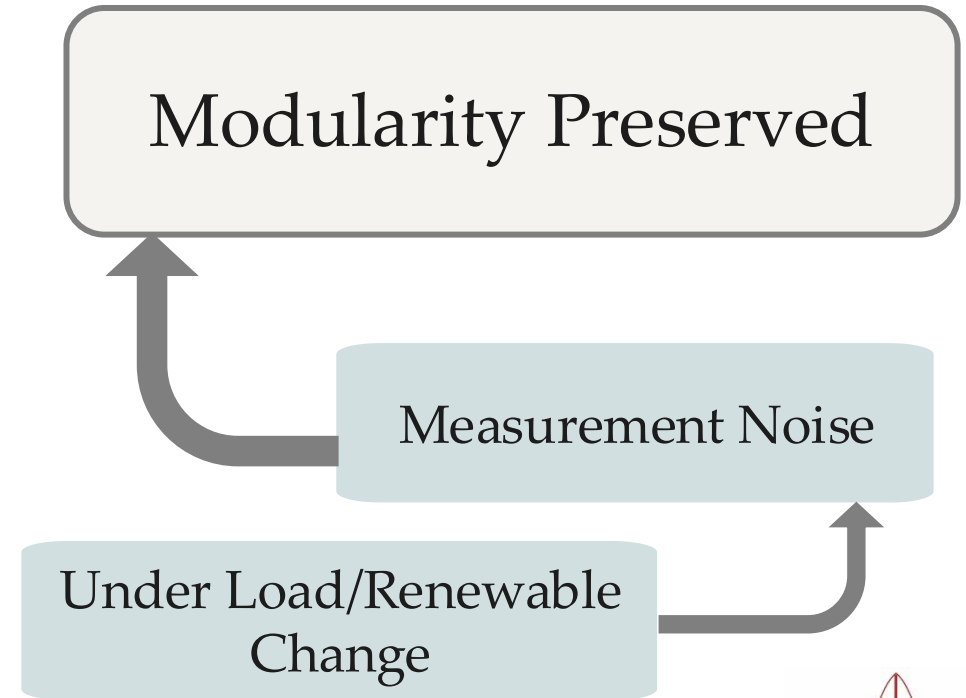
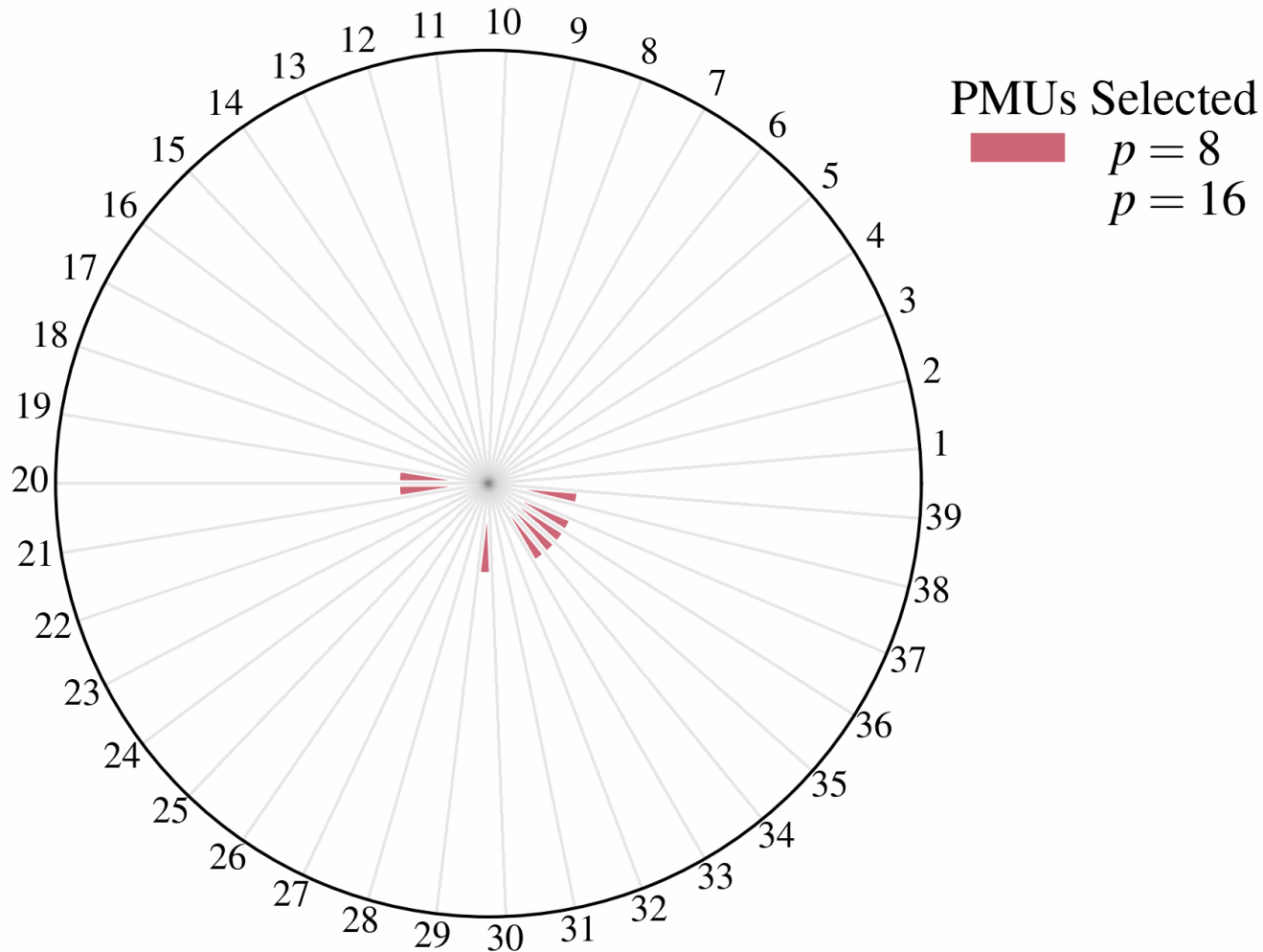


# OPP under A Priori Optimization

## Test Case – IEEE-39



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